



Municipal Aggregation Report

City of Urbana, Illinois Municipal Electric Aggregation Report 2013 Quarter 2



MUNICIPAL ELECTRIC AGGREGATION

POWER IS MONEY.



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Background

The City of Urbana voters approved municipal electric aggregation in the March 20, 2012 primary. It is a way for the city to buy electricity in bulk for city residents and small businesses at a cheaper price.

The Municipal Electric Aggregation program includes the purchase of Renewable Energy Credits (REC) for all the electricity used by everyone opted into the aggregation group. The cost of the RECs is built into the \$0.04055 price per kilowatt hour paid by electricity users in the aggregation group. RECs offset the emissions generated by traditional power generation by laying claim to and accounting for the associated attributes of renewable energy generation.

The Plan of Operation and Governance that oversees the Municipal Aggregation Program calls for the winning bidder, Homefield Energy, to provide three reports to the City on a quarterly basis. Those reports are:

- **Power Mix Report.** A report showing that (1) the Supplier generated or purchased electricity with the claimed attributes in amounts sufficient to match actual consumption by customers; (2) the electricity was supplied to the interconnected grid serving the customers; and (3) the same generated electricity was not sold to more than one consumer. The report will show the source of the power and demonstrate that the power was provided in accordance with Renewable Portfolio Standards and federal Clean Air Act regulations and permits.
- **RECs Report.** A report providing competent and reliable evidence to support the fact that the Supplier purchased properly certified RECs in a sufficient quantity to offset the non-renewable energy provided in the mix.
- **Aggregation Report.** A report showing the number of customers in the Program and the total cost for energy provided to the Program as compared to the Ameren's default tariff service rates. In addition, the Supplier will report its customer education efforts.

In addition to the reporting required of the city's municipal electric aggregation vendor, city staff has also included information about electricity production in our subregion, the state, and utility company serving the region.

Power Mix Report – Provided By Homefield Energy

Homefield Energy’s RECs are tracked in “M-RETs”, a renewable energy credits tracking database. This tracking system is essentially a “bank account” for RECs. Renewable energy projects register with the system by providing basic information such as their size, location, owner name, and resource type (e.g. wind, solar, biomass).

As the projects operate, a qualified reporting entity reports the actual metered electric generation by the project to the tracking system. The tracking system then creates and issues RECs, each with a unique serial number, to the project’s tracking system account. After the RECs are issued to buyers such as Homefield Energy, they can be transferred to a retirement account, meaning the RECs have been used for a purpose and can no longer be transferred or used for another purpose. This demonstrates compliance with renewable portfolio laws. Each REC in a tracking system has its own serial number generated by the system, allowing Homefield Energy to identify the exact RECs retired on our customers’ behalf.

Power Mix Report – Provided By Homefield Energy

Action	Subaccount	M-RETS ID	Generating Facility	Fuel Type	Certificate Type	Certificate Vintage	Generation Period	Certificate Serial Numbers	Quantity	WI RRC Adjusted Quantity	IL
Transfer	AMURBANA MA Vol RECS 2013 RFP	M549	Ashtabula Wind II - Ashtabula Wind II	Wind	Renewable	12/1/2011	12/1/2011	549-ND-12-2011-18478-1 to 24366	17,588	17,588.00	0 Yes

Renewable Energy Credits Report – Provided By Homefield Energy

Renewable Energy Credits (RECs) were retired for 93% of Urbana’s total usage. Retiring RECs is the act of purchasing and recording a REC to ensure it is only used for carbon offset purposes once. As RECs are retired, new resources must be built to meet future renewable energy requirements. As an Illinois Alternative Retail Electric Supplier (ARES), Ameren Energy Marketing (doing businesses as “Homefield Energy”) is required to submit an Renewable Portfolio Standard (RPS) compliance filing with the ICC each year based on total load served during the planning year of June 1 to May 31. State RPS law requires that power companies source 7% of their generation from renewable sources. Therefore, next August when Homefield Energy submits their RPS compliance filing, they will retire RECs in accordance with the RPS to account for the 7%.

Community	100% Green	Price / kwh	Apr Billed kWh	May Billed kWh	Jun Billed kWh	Q1 2013 Billed kWh	Q1 '13 Voluntary
Urbana	Yes	0.04055	6,215,535	5,358,798	7,337,534	18,911,867	17,588
Total Usage	18,911,867	kWh					
IL RPS 7%	1,323,831	kwh					
Usage less RPS	17,588,036	kWh					
RECs for Urbana	17,588	(each REC represent 1000 kWh of usage)					

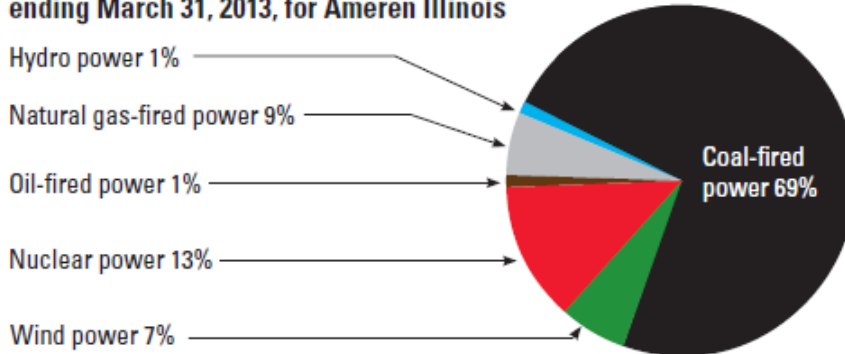
Aggregation Report – Provided By Homefield Energy

* Indicates number of accounts billed in the month. Due to bill cycles, some accounts may have billed twice in October and not in November

Bill Month	Customer	# of Accounts Billed *	kWh	Price per kwh	Customer Cost	Price to Compare	Customer Cost if on Ameren Illinois supply	Customer Savings
April	Urbana	11,615	6,215,535	\$0.04055	\$ 252,039.94	0.05456	\$ 339,119.59	\$ 87,079.65
May	Urbana	11,649	5,358,798	\$0.04055	\$ 217,299.26	0.05456	\$ 292,376.02	\$ 75,076.76
June	Urbana	13,909	7,337,534	\$0.04055	\$ 297,537.00	0.04680	\$ 343,396.59	\$ 45,859.59

Ameren Illinois Power Generation – Illinois Commerce Commission

Sources of electricity supplied for the 12 months ending March 31, 2013, for Ameren Illinois



Sources of electricity supplied for the 12 months ending March 31, 2013	Percentage of total
Biomass power	0%
Coal-fired power	69%
Hydro power	1%
Natural gas-fired power	9%
Nuclear power	13%
Oil-fired power	1%
Solar power	0%
Wind power	7%
Other resources	0%
Unknown resources purchased from other companies	0%
TOTAL	100%

AVERAGE AMOUNT OF EMISSIONS and AMOUNTS OF NUCLEAR WASTE per 1000 kilowatt-hours (kWhs) PRODUCED from KNOWN sources for the 12 months ending March 31, 2013

Carbon Dioxide	1,672 lbs
Nitrogen Oxides	1.20 lbs
Sulfur Dioxide	2.39 lbs
High-Level Nuclear Waste	0.0007 lbs
Low-Level Nuclear Waste	0.0002 ft ³

Footnote – Additional information on companies selling electrical power in Illinois may be found at the Illinois Commerce Commission’s website (www.icc.illinois.gov). The disclosure of this information is required under Section 16-127 of the Electric Service Customer Choice and Rate Relief Law of 1997 and the rules of the Illinois Commerce Commission, 83 Ill. Adm. Code 421.

The highlighted row is the subregion which contains the City of Urbana.

eGRID subregion acronym	eGRID subregion name	Nameplate capacity (MW)	Net Generation (MMWh)	Generation resource mix (percent)													
				Coal	Oil	Gas	Other fossil	Biomass	Hydro	Nuclear	Wind	Solar	Geo-thermal	Other unknown/purchased fuel			
AKGD	ASCC Alaska Grid	1,514.9	5,337,982.5	11.8133	13.6743	66.0333	0.0000	0.0000	0.4773	63.8578	8.4791	0.0000	0.5151	0.0000	0.0000	0.0000	
AKMS	ASCC Miscellaneous	701.1	1,364,176.9	0.0000	31.2972	3.8526	0.0000	0.4773	63.8578	0.0000	0.5151	0.0000	0.0000	0.0000	0.0000		
AZNM	WECC Southwest	48,647.5	186,138,763.9	38.5979	0.0598	35.6908	0.0013	0.3166	6.0901	16.4726	0.0000	0.5102	0.0000	2.1789	0.0000		
CAMX	WECC California	73,662.1	212,768,947.3	7.3294	1.3637	53.0498	0.2087	2.7167	12.7172	14.9288	2.7635	0.3003	4.3676	0.2553	0.0906		
ERCT	ERCOT All	101,910.6	337,031,899.7	32.9816	1.0518	47.8308	0.1257	0.4215	0.1539	12.3127	5.3314	0.0000	0.0000	0.0000	0.0906		
FRCC	FRCC All	65,716.1	208,123,783.6	23.6531	4.4222	54.8319	0.6348	1.7398	0.0099	13.9907	0.0000	0.0046	0.0000	0.7130	0.0000		
HIMS	HICC Miscellaneous	881.5	3,019,123.5	1.9907	69.8707	0.0000	7.1345	3.3481	3.7312	0.0000	8.3278	0.0460	5.5510	0.0000	0.0000		
HIOA	HICC Oahu	1,925.6	7,991,409.4	18.0201	77.6079	0.0000	2.2104	2.1615	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
MROE	MRO East	8,881.2	29,587,725.5	68.9039	2.3652	4.9759	0.1206	3.2381	2.7096	15.2608	2.3228	0.0000	0.0000	0.0000	0.1030		
MROW	MRO West	53,894.9	190,640,178.1	69.0860	0.1515	2.3997	0.1600	1.1844	4.3578	13.9045	8.6647	0.0000	0.0000	0.0914	0.0000		
NEWE	NPCC New England	36,906.5	121,742,618.3	11.8606	1.5048	41.9731	1.6223	5.9158	7.0413	29.7801	0.3110	0.0000	0.0000	0.0109	0.0000		
NWPP	WECC Northwest	68,188.2	269,325,957.1	29.8340	0.3352	15.1503	0.1462	1.0927	46.5021	2.4632	3.8023	0.0000	0.5541	0.1199	0.0000		
NYCW	NPCC NYC/Westchester	13,914.0	40,501,288.1	0.0000	1.7869	55.8586	0.4808	0.5357	0.0185	40.8410	0.4784	0.0000	0.0000	0.0000	0.0000		
NYLI	NPCC Long Island	6,002.5	9,431,561.8	0.0000	12.9940	77.3406	4.5546	5.1108	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
NYUP	NPCC Upstate NY	24,408.3	88,081,534.5	14.4853	0.9024	18.9282	0.3570	1.5950	30.7898	30.5892	2.3530	0.0000	0.0000	0.0000	0.0000		
RFCE	RF-C East	73,537.6	261,151,661.8	35.3677	0.7271	17.1304	0.8437	1.3211	1.2358	42.9614	0.4050	0.0055	0.0000	0.0023	0.0000		
RFCH	RF-C Michigan	29,501.5	88,251,703.2	71.9861	0.4093	9.5071	0.5982	1.8820	0.0000	15.2782	0.3391	0.0000	0.0000	0.0000	0.0000		
RFCH	RF-C West	146,174.7	561,623,124.7	69.8826	0.4022	3.5051	0.3533	0.5057	0.7949	23.5563	0.9355	0.0000	0.0000	0.0644	0.0000		
RMPA	WECC Rockies	17,516.6	62,070,098.9	67.7689	0.0435	22.5989	0.0000	0.0911	4.3045	0.0000	5.0659	0.0412	0.0000	0.0860	0.0000		
SPNO	SPP North	21,159.4	65,008,815.6	73.8392	0.2559	7.8088	0.0368	0.0289	0.1377	13.4882	4.4044	0.0000	0.0000	0.0000	0.0000		
SPSO	SPP South	43,413.8	140,443,029.2	55.2342	0.1667	33.8651	0.2189	1.2052	5.5274	0.0000	3.7798	0.0000	0.0000	0.0027	0.0000		
SRMV	SERC Mississippi Valley	50,443.7	165,358,644.7	22.7319	1.4534	45.0929	0.9805	1.9253	1.7270	25.9742	0.0000	0.0000	0.0000	0.2347	0.0000		
SRMW	SERC Midwest	27,319.6	112,061,747.1	79.7879	0.0884	1.0399	0.0122	0.1270	1.7552	17.0754	0.1140	0.0000	0.0000	0.0000	0.0000		
SRSO	SERC South	70,962.7	252,713,687.3	52.1843	0.3489	22.3083	0.0748	2.9228	4.0925	18.0684	0.0000	0.0000	0.0000	0.0010	0.0000		
SRTV	SERC Tennessee Valley	67,069.4	238,173,939.7	58.8034	0.9387	8.6065	0.0087	0.7817	8.5808	22.1286	0.1516	0.0000	0.0000	0.0000	0.0000		
SRVC	SERC Virginia/Carolina	80,187.5	293,154,419.6	45.1039	0.6421	8.9501	0.1921	2.0466	1.6491	41.3467	0.0000	0.0016	0.0000	0.0678	0.0000		
U.S.		1,134,441.5	3,961,097,802.2	44.4675	1.1174	23.3119	0.3414	1.3779	6.8033	20.2185	1.8614	0.0223	0.3799	0.0964	0.0000		

Year 2009 eGRID Subregion Resource Mix